

STATE OF ALASKA												
DEPARTMENT OF NATURAL RESOURCES												
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES												
COOK INLET GAS FOR PRODUCTION MONTH												
April-03												
	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-03	April-03	RIK	REVISION/			TOTAL	REPORTED
	April-03	CALENDAR	April-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-03	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	1,176,367.38	4,232,459.40	147,046.02	529,057.64	\$1.83763	\$270,216.08	\$0.00	\$0.00	\$0.00	\$0.00	\$270,216.08	\$1,025,507.44
CHEVRON	1,334,228.62	5,331,664.66	166,778.69	666,459.67	\$2.29755	\$383,182.77	\$0.00	\$0.00	\$0.00	\$0.00	\$383,182.77	\$1,549,594.10
MUNICIPAL LIGHT + POWER	325,200.70	1,603,186.12	40,650.11	200,398.39	\$2.22893	\$90,606.36	\$0.00	\$0.00	\$0.00	\$0.00	\$90,606.36	\$438,420.42
TOTAL BELUGA RIVER UNIT	2,835,796.70	11,167,310.18	354,474.82	1,395,915.70		\$744,005.21	\$0.00	\$0.00	\$0.00	\$0.00	\$744,005.21	\$3,013,521.96
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	32,147.56	133,408.31	4,035.26	16,745.83	\$2.60725	\$10,520.94	\$0.00	\$0.00	\$0.00	\$0.00	\$10,520.94	\$43,886.26
TOTAL BELUGA PA	32,147.56	133,408.31	4,035.26	16,745.83		\$10,520.94	\$0.00	\$0.00	\$0.00	\$0.00	\$10,520.94	\$43,886.26
Upper Tyonek PA (UPTY)												
MARATHON	1,173.75	1,173.75	147.95	147.95	\$2.60635	\$385.61	\$0.00	\$0.00	\$0.00	\$0.00	\$385.61	\$385.61
TOTAL UPPER TYONEK PA	1,173.75	1,173.75	147.95	147.95		\$385.61	\$0.00	\$0.00	\$0.00	\$0.00	\$385.61	\$385.61
Sterling Sands PA (CLST)												
MARATHON	157,518.73	643,764.16	19,689.84	80,470.50	\$2.60725	\$51,336.26	\$0.00	\$0.00	\$0.00	\$0.00	\$51,336.26	\$210,899.30
TOTAL STERLING SANDS PA	157,518.73	643,764.16	19,689.84	80,470.50		\$51,336.26	\$0.00	\$0.00	\$0.00	\$0.00	\$51,336.26	\$210,899.30
TOTAL CANNERY LOOP UNIT	190,840.04	778,346.22	23,873.05	97,364.28		\$62,242.81	\$0.00	\$0.00	\$0.00	\$0.00	\$62,242.81	\$255,171.17
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	1,228.50	3,329.25	153.57	416.19	\$1.00000	\$153.56	\$0.00	\$0.00	\$0.00	\$0.00	\$153.56	\$416.16
UNOCAL	409.50	1,109.75	51.19	138.73	\$1.20000	\$61.43	\$0.00	\$0.00	\$0.00	\$0.00	\$61.43	\$166.48
TOTAL SO GRANITE PT PA	1,638.00	4,439.00	204.76	554.92		\$214.99	\$0.00	\$0.00	\$0.00	\$0.00	\$214.99	\$582.64
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	153.00	514.50	19.14	64.32	\$1.00000	\$19.13	\$0.00	\$0.00	\$0.00	\$0.00	\$19.13	\$64.32
UNOCAL	51.00	171.50	6.38	21.44	\$1.20000	\$7.66	\$0.00	\$0.00	\$0.00	\$0.00	\$7.66	\$25.73
TOTAL HEMLOCK PA (SGHM)	204.00	686.00	25.52	85.76		\$26.79	\$0.00	\$0.00	\$0.00	\$0.00	\$26.79	\$90.05
TOTAL SOUTH GRANITE PT UNIT	1,842.00	5,125.00	230.28	640.68		\$241.78	\$0.00	\$0.00	\$0.00	\$0.00	\$241.78	\$672.69
GRANITE POINT FIELD												
ADL 18761 (GRN)												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ADL 17586 (GR2A)												
UNOCAL	1,837.00	3,962.00	229.63	495.26	\$1.20000	\$275.56	\$0.00	\$0.00	\$0.00	\$0.00	\$275.56	\$594.32
TOTAL ADL 17586	1,837.00	3,962.00	229.63	495.26		\$275.56	\$0.00	\$0.00	\$0.00	\$0.00	\$275.56	\$594.32
ADL 17587 (GR2B)												
UNOCAL	18.00	47.00	2.25	5.88	\$1.20000	\$2.70	\$0.00	\$0.00	\$0.00	\$0.00	\$2.70	\$7.06
TOTAL ADL 17587	18.00	47.00	2.25	5.88		\$2.70	\$0.00	\$0.00	\$0.00	\$0.00	\$2.70	\$7.06
ADL 18742 (GR2C)												
UNOCAL	4,118.00	12,981.00	514.75	1,622.63	\$1.20000	\$617.70	\$0.00	\$0.00	\$0.00	\$0.00	\$617.70	\$1,947.16
TOTAL ADL 18742	4,118.00	12,981.00	514.75	1,622.63		\$617.70	\$0.00	\$0.00	\$0.00	\$0.00	\$617.70	\$1,947.16
TOTAL GRANITE POINT FIELD	5,973.00	16,990.00	746.63	2,123.77		\$895.96	\$0.00	\$0.00	\$0.00	\$0.00	\$895.96	\$2,548.54

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES	STATE'S ROYALTY SHARE	April-03	April-03	RIK	REVISION/	TOTAL	REPORTED				
	April-03	CALENDAR	April-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-03	REPORTED
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	256,667.00	1,189,033.00	45,448.13	210,542.60	\$1.20000	\$54,537.77	\$0.00	\$0.00	\$0.00	\$0.00	\$54,537.77	\$252,651.13
TOTAL IVAN RIVER UNIT	256,667.00	1,189,033.00	45,448.13	210,542.60		\$54,537.77	\$0.00	\$0.00	\$0.00	\$0.00	\$54,537.77	\$252,651.13
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	297,641.65	1,138,225.47	37,205.21	142,278.19	\$2.12518	\$79,067.91	\$0.00	(\$319.98)	(\$2.99)	\$0.00	\$78,744.94	\$307,623.33
TOTAL KENAI UNIT	297,641.65	1,138,225.47	37,205.21	142,278.19		\$79,067.91	\$0.00	(\$319.98)	(\$2.99)	\$0.00	\$78,744.94	\$307,623.33
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	5,545.00	43,322.00	693.13	5,415.26	\$1.20000	\$831.76	\$0.00	\$0.00	\$0.00	\$0.00	\$831.76	\$6,498.32
TOTAL LR PA#1	5,545.00	43,322.00	693.13	5,415.26		\$831.76	\$0.00	\$0.00	\$0.00	\$0.00	\$831.76	\$6,498.32
LR PA #2 (LWS2)												
UNOCAL	69,788.00	314,935.00	8,723.50	39,366.88	\$1.20000	\$10,468.20	\$0.00	\$0.00	\$0.00	\$0.00	\$10,468.20	\$47,240.26
TOTAL LR PA#2	69,788.00	314,935.00	8,723.50	39,366.88		\$10,468.20	\$0.00	\$0.00	\$0.00	\$0.00	\$10,468.20	\$47,240.26
TOTAL LEWIS RIVER UNIT	75,333.00	358,257.00	9,416.63	44,782.14		\$11,299.96	\$0.00	\$0.00	\$0.00	\$0.00	\$11,299.96	\$53,738.58
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMG5, MGS1)												
UNOCAL	13,683.00	60,594.00	1,710.00	7,575.51	\$1.68800	\$2,888.17	\$0.00	\$0.00	\$0.00	\$0.00	\$2,888.17	\$12,277.35
TOTAL OIL POOL PA	13,683.00	60,594.00	1,710.00	7,575.51		\$2,888.17	\$0.00	\$0.00	\$0.00	\$0.00	\$2,888.17	\$12,277.35
SHALLOW TYONEK PA (NMST)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TYONEK	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NMG5 TRACT OPERATIONS (NM61)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	13,683.00	60,594.00	1,710.00	7,575.51		\$2,888.17	\$0.00	\$0.00	\$0.00	\$0.00	\$2,888.17	\$12,277.35
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	4,100,989.00	17,519,541.00	512,623.63	2,189,942.64	\$2.09910	\$1,076,046.45	\$0.00	\$0.00	\$0.00	\$0.00	\$1,076,046.45	\$4,543,561.80
TOTAL N. COOK INLET UNIT	4,100,989.00	17,519,541.00	512,623.63	2,189,942.64		\$1,076,046.45	\$0.00	\$0.00	\$0.00	\$0.00	\$1,076,046.45	\$4,543,561.80
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	16,476.63	296,072.60	2,365.41	42,504.68	\$1.20000	\$2,838.49	\$0.00	\$0.00	\$0.00	\$0.00	\$2,838.49	\$51,005.62
TOTAL PRETTY CREEK UNIT	16,476.63	296,072.60	2,365.41	42,504.68		\$2,838.49	\$0.00	\$0.00	\$0.00	\$0.00	\$2,838.49	\$51,005.62
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NO TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-SITY-STRL)												
MARATHON	6,119.69	30,632.23	764.96	3,829.03	\$2.28255	\$1,746.06	\$0.00	\$0.00	\$0.00	\$0.00	\$1,746.06	\$8,677.86
TOTAL STERLING UNIT	6,119.69	30,632.23	764.96	3,829.03		\$1,746.06	\$0.00	\$0.00	\$0.00	\$0.00	\$1,746.06	\$8,677.86
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		April-03	April-03	RIK	REVISION/			TOTAL	REPORTED
	April-03	CALENDAR	April-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	April-03	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	1,755,904.00	6,771,843.00	219,488.00	846,481.00	\$2.20264	\$483,453.06	\$0.00	\$0.00	\$0.00	\$0.00	\$483,453.06	\$1,781,513.38
UNOCAL	1,179,653.00	4,985,467.00	147,457.00	623,184.00	\$1.20631	\$177,878.75	\$0.00	\$0.00	\$0.00	\$0.00	\$177,878.75	\$752,147.81
TOTAL TRADING BAY UNIT	2,935,557.00	11,757,310.00	366,945.00	1,469,665.00		\$661,331.81	\$0.00	\$0.00	\$0.00	\$0.00	\$661,331.81	\$2,533,661.19
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NICOLAI CREEK												
NICOLAI CREEK #3 (NCPB)												
AURORA POWER RESOURCES	11,323.00	47,999.00	566.15	2,399.95	\$1.76005	\$996.45	\$0.00	\$0.00	\$0.00	\$0.00	\$996.45	\$4,223.93
TOTAL NICOLAI CREEK #3	11,323.00	47,999.00	566.15	2,399.95		\$996.45	\$0.00	\$0.00	\$0.00	\$0.00	\$996.45	\$4,223.93
TOTAL COOK INLET GAS	10,748,241.71	44,365,435.70	1,356,369.90	5,609,564.17		\$2,698,138.83	\$0.00	(\$319.98)	(\$2.99)	\$0.00	\$2,697,815.86	\$11,039,335.15
FOOTNOTES: *1 - Volumes include all liquid hydrocarbons. *2 - Cook Inlet Gas fields are not allowed a field cost deduction. *3 - Production payment received is a net amount inclusive of COTP.												